ASSISTANT GARRISON ENGINEER BR	2
BANSIDHAR MERCHANDISE PRIVATE LTD	3
HALDIA FLOATING TERMINAL PVT. LTD	4
HALDIA INTERNATIONAL CONTAINER TERMINAL PVT. LTD.[	
HICT PVT.LTD.] - Page 1	5
HALDIA INTERNATIONAL CONTAINER TERMINAL PVT. LTD.[	
HICT PVT.LTD.] - Page 2	6
INDORAMA INDIA PRIVATE LIMITED	7
INTERNATIONAL SEAPORTS (HALDIA) PVT. LTD	8
TM INTERNATIONAL LOGISTIS LTD	9



# श्यामा प्रसाद सुखर्जी पत्तव, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex वित्त विभाग / Finance Depatment



Invoice No. E/332/G.E. Date: 27-03-2024

## Assistant Garrison Engineer B/R

MES Coast Guard Residential Complex, Vikram Enclave, Haldia Township, Pin - 721605

BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF:	FEBRUARY 2024	DUE DATE OF PAYMENT:	12-April-2024

### **BILL RAISED AS PER WBERC TARIFF ORDER 30-03-2023**

Meter No. & Des	scription:	X2036144		Bulk Electricit	ry Supply (@ Residential Zone	<del>)</del> )	
Present Reading on: Previous Reading on: Consumption	29-02-2024 31-01-2024	257280 Kwh Total Cl <b>15370</b> Kwh Max. KV	/A Demand Recorded	<b>15831</b> Kwh 52.00 KVA	Actual Max. Demand Contracted Demand (CD) 85% of Contracted Demand	50.0 42.5	56 KVA 00 KVA
Days Add. 3% Transmission L	oss	0 Power F 461 Kwh 3% Tra	4000		Demand Penalty (DP) Chargeable Demand (ChD)		66 KVA
	Curre	ent Month's Billing detail	<u>s</u>			Applicable Tariff Scheme:	

115,408
21,387
136,795
3,641
0
1,731
2,400
21,065
27,496
189,666

Applicable Tariff Scheme:						
<u>S(D)</u>						
Energy	Fixed					
Charge	Charge /					
/ Kwh	Demand					
	Charge per					
	KVA p.m.					
₹ 7.29	₹ 384					
	<u>S(D)</u> Energy Charge / Kwh					

Meter No. & Description: 09897972			Bulk Electricit	y Supply (@ Residential Zone)		
Present Reading on:	29-02-2024	2799417 Kwh   Transmi	ssion Loss (57.6 Kwh/day)	<sup>0</sup> Kwh	, Actual Max. Demand	12.50 KVA
Previous Reading on:	31-01-2024	2796094 Kwh Total Ch	rgable Units	<b>3423</b> Kwh	Contracted Demand (CD)	75.00 KVA
Consumption		3323 Kwh Max. KV	A Demand Recorded	12.14 KVA	85% of Contracted Demand	63.75 <sub>KVA</sub>
Days		0 Power F	actor	0.84	Demand Penalty (DP)	0.00 <sub>KVA</sub>
Add. 3% Transmission Loss 100 Kwh 3% Transmission Loss		0.36 <sub>KVA</sub>	Chargeable Demand (ChD)	<b>63.75</b> KVA		

10. Total A/c Meter No. 09897972 :	70,159
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	10,112
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	7,519
7. Meter Hire Charge:	2,400
6. Less. Power Factor Rebate @ 0.00% of item 1:	0
5. Shortfall Charge of Power Factor @ 1.50% of item 3:	729
4. MVCA:	787
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 15000/-]:	48,612
2. Demand Charge [ChD x ₹ 384]:	24,480
1. Energy Charge:	24,132

**Current Month's Billing details** 

Applicable Tariff Scheme: <b>E(B)</b>								
Slab	Energy	Fixed						
	Charge	Charge /						
	/ Kwh	Demand						
		Charge per						
		KVA p.m.						
All Units @	₹ 7.05	₹ 384						

₹ 1,454,114

<b>GRAND TOTAL:</b> Plus Arrear Dues, if any:		(Rupees two lakhs fifty-nine thousands eight hundreds twenty-five only)	₹ 259,825 ₹ 0
Less, Rebate:	(Available if payment made within stipulated DU	JE DATE i.e. 12-Apr-2024)	₹ 1,906
NET PAYABLE:	(if payment made within 12-Apr-2024)	(Rupees two lakhs fifty-seven thousands nine hundreds nineteen only)	₹ 257,919
OUTSTANDING DUES	/ ADJUSTMENTS: (Ledger a	attached for perusal and liquidation of outstanding dues)	
Outstanding Dues toward	ds non-payment / short-payment in 21 occassions	(2019-04 - 2024-01):	₹ 1,215,919
Late Payment Charges u	pto 26-03-2024:		238,195

### Note:

**TOTAL OUTSTANDING Incl. LPC:** 

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0417% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(Note: With effect from 27-03-2024 LPC will accrue at Rs. 580.81 per day)

(2) Payments to be made in favour of <u>Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex</u> (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated OUTSTANDING amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.



# श्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex वित्त विभाग / Finance Department



E/03/BM Date: 27-03-2024

## **Bansidhar Merchandise Private Ltd.**

22146784

12 Alipore Park Road, Kolkata - 700027

FEBRUARY 2024 12-April-2024 **BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF: DUE DATE OF PAYMENT:** 

### **BILL RAISED AS PER WBERC TARIFF ORDER 30-03-2023**

Lv Supply (3 Phase, 415 V) (@ Dock Zone)

Meter No. & Description:	<u>22146784</u>		Lv Supply (3	Phase, 415 V) (@ Dock	Zone)		
Present Reading on: 28-02-2024	1763 Kwh   Transmi	ission Loss (57.6 Kwh/day)	0 <sub>Kwh</sub>	Actual Max. Demand			61.28 <sub>KVA</sub>
Previous Reading on: 30-01-2024	1635 Kwh Total Ch	nrgable Units	<b>132</b> Kwh	Contracted Demand (CD)	)		70.00 KVA
Consumption	128 Kwh Max. KV	/A Demand Recorded	59.50 KVA	85% of Contracted Dema	and		59.50 KVA
Days	0 Power F	actor	0.00	Demand Penalty (DP)			0.00 KVA
Add. 3% Transmission Loss	4 Kwh 3% Tra	nsmission Loss	1.78 KVA	Chargeable Demand (Chi	D)		<b>61.28</b> KVA
<u>Curre</u>	nt Month's Billing details	<u>s</u>			Appli	cable Tariff Sch	ieme:
1. Energy Charge:		913	•			<u>B-IDI</u>	
2. Demand Charge [ChD x ₹ 270]:		16,546	5		Slab	Energy	Fixed
3. Total Charge [sum of item 1 & 2 subject	t to min. charge ₹ 14000/-]	17,459	5			Charge	Charge /
4. MVCA:		30	)			/ Kwh	Demand
5. Shortfall Charge of Power Factor @ 0.0	0% of item 3:	(	)				Charge per
6. Less. Power Factor Rebate @ 0.00% of	item 1:	(	)		All III-it- @	Ŧ.C.02	KVA p.m.
7. Meter Hire Charge:		(	)		All Units @	₹ 6.92	₹ 270
8. Govt. Duty @ (0.00% on sum of item 3		(	)				
9. Overhead Charges @ 19.25% (TAMP C	rder 08-03-2011):	3,367	, -				
10. Total A/c Meter No. 22146784:		20,856	;				

<b>GRAND TOTAL:</b> Plus Arrear Dues, if ar Less, <b>Rebate</b> :	ny: (Available if payment made within stipulat	(Rupees twenty thousands eight hundreds fifty-six only) ted DUE DATE i.e. 12-Apr-2024)	₹ 20,856 ₹ 0 ₹ 175
NET PAYABLE:	(if payment made within 12-Apr-2024)	(Rupees twenty thousands six hundreds eighty-one only)	₹ 20,681
	LO / ADJOUTHERING	dger attached for perusal and liquidation of outstanding dues)	
Outstanding Dues tow Late Payment Charge	vards non-payment / short-payment in 1 occass s upto 26-03-2024:	ion (2024-01):	₹ 20,958 35
TOTAL OUTSTANDI	NG Incl. LPC:	(Note: With effect from 27-03-2024 LPC will accrue at Rs. 8.74 per day)	₹ 20,993

# Note:

- (1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0417% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.
- (2) Payments to be made in favour of Syama Prasad Mookerjee Port, Kolkata Haldia Dock Complex (through RTGS / NEFT in favour of Account Number: 1604050000064 / IFSC: PUNB0160420). In case payment against the above-indicated OUTSTANDING amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.



# श्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex वित्त विभाग / Finance Department



Energy

Charge

/ Kwh

Fixed

Charge /

Demand

Charge per

₹ 1,140,212

Slab

E/068/HFTPL Invoice No. Date: 27-03-2024

## Haldia Floating Terminal Pvt. Ltd.

2. Demand Charge [ChD x ₹ 384]:

3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 200000/-]:

(if payment made within 12-Apr-2024)

5. Shortfall Charge of Power Factor @ 3.50% of item 3:

Sagar Estate, 2, Clive Ghat Street, N.C. Dutta Sarani, 2nd Floor, Room No. 10, Kolkata - 700001

**FEBRUARY 2024** 12-April-2024 **BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF: DUE DATE OF PAYMENT:** 

### **BILL RAISED AS PER WBERC TARIFF ORDER 30-03-2023**

Meter No. & Desc	ription:	1801/142		Bulk Electr	icity Supply (@ Dock Zon	e)
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Los	28-02-2024 30-01-2024	5139900 Kwh   Transmi 5073100 Kwh   Total Cf <b>66800</b> Kwh   Max. Kv 0   Power F 2004 Kwh   3% Tra	/A Demand Recorded Factor	<b>68804</b> Kwh 539.40 KVA 0.74	Actual Max. Demand Contracted Demand (CD) 85% of Contracted Deman Demand Penalty (DP) Chargeable Demand (ChD	0.00 KVA
1. Energy Charge:		nt Month's Billing details			- Chargeable Demand (Chib	Applicable Tariff Scheme: <u>E(B)</u>

326,400

811,468

15,825

28,401

<ul> <li>6. Less. Power Factor Rebate @ 0.00% of item 1:</li> <li>7. Meter Hire Charge:</li> <li>8. Govt. Duty @ (15.00% on sum of item 3,4,&amp; 5):</li> <li>9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):</li> <li>10. Total A/c Meter No. 18017142 :</li> </ul>		0 0 128,354	All Units @	₹ 7.05	KVA p.m. ₹ 384
		164,721 1,148,769			
GRAND TOTAL: Plus Arrear Dues, if any:		(Rupees eleven lakhs forty-eight thousands seve	n hundreds sixty-nine only)	₹	1,148,769 ₹ 0
Less, Rebate:	(Available if payment made within stipulated	d DUE DATE i.e. 12-Apr-2024)			₹ 8,557

Note:

**NET PAYABLE:** 

4 MVCA

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0417% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(Rupees eleven lakhs forty thousands two hundreds twelve only)

(2) Payments to be made in favour of Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex (through RTGS / NEFT in favour of Account Number: 1604050000064 / IFSC: PUNB0160420). In case payment against the above-indicated OUTSTANDING amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.



# श्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex वित्त विक्षाग / Finance Depatment



Invoice No. E/108/HICT Date: 27-03-2024

## Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]

GODREJ COLISEUM, OFFICE NO. 801, "C"WING, BEHIND EVERARD NAGAR, OFF. SOMAIYA HOSPITAL ROAD, SION EAST, MUMBAI - 400022.

BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF:

FEBRUARY 2024

DUE DATE OF PAYMENT:

12-April-2024

## BILL RAISED AS PER WBERC TARIFF ORDER 30-03-2023

Meter No. & Description: WBE 15463 (3 Phase/440V St		/ Supply,Range 3X100 Amps.) P&E Office Gcb (Ac) (@ D	ock Zone)		
Present Reading on:	01-03-2024	141132 Kwh   Transmi	ission Loss (57.6 Kwh/day)	<sup>0</sup> Kwh Actual Max. Demand	50.89 KVA
Previous Reading on:	01-02-2024	140919 Kwh Total Ch	nrgable Units	219 Kwh Contracted Demand (CD)	49.41 KVA
Consumption		213 Kwh   Max. KV	/A Demand Recorded	49.41 KVA 85% of Contracted Demand	42.00 KVA
Days		0 Power F	actor	0.00 Demand Penalty (DP)	<b>1.48</b> KVA
Add. 3% Transmission Lo	oss	6 Kwh 3% Tra	nsmission Loss	1.48 KVA Chargeable Demand (ChD)	<b>50.89</b> KVA
	_				

Current Month's Billing details	Applicable Tar	iff Scher	
Energy Charge: 1,644		A(CM	<u>-U)</u>
emand Charge [{ChD + (DP x 60%)} x ₹ 60]:	3,107	Slab E	nergy
otal Charge [sum of item 1 & 2 subject to min. charge ₹ 5188/-]:	5,188	C	Charge
VCA:	50		/ Kwh
hortfall Charge of Power Factor @ 0.00% of item 3:	0		Cl
ess. Power Factor Rebate @ 0.00% of item 1:	0		
eter Hire Charge:	0		₹ 9.02
ovt. Duty @ (10.00% on sum of item 3,4,& 5):	524		₹ 8.51
verhead Charges @ 19.25% (TAMP Order 08-03-2011):	1,008	Next 50 Units @	₹ 8.20
<b>3</b> - <b>(</b>		Next 40 Units @	₹ 7.52
Total A/c Meter No. WBE 15463 :	6,770	First 60 Units @	₹ 5.77

Meter No. & Desc	cription:	<u>2171421</u>	(3 Phase/	440V Supply,Range	10-60 Amps.) P&E Office Gcb (@ Dock	Zone)
Present Reading on: Previous Reading on:	01-03-2024 01-02-2024	264063 Kwh Transm 261738 Kwh Total Cl	ission Loss (57.6 Kwh/day)		Actual Max. Demand Contracted Demand (CD)	13.33 <sub>KVA</sub> 12.94 <sub>KVA</sub>
Consumption		2325 Kwh Max. KV	/A Demand Recorded	12.94 KVA	85% of Contracted Demand Demand Penalty (DP)	11.00 <sub>KVA</sub>
Days Add. 3% Transmission Los	SS	0 Power F 70 Kwh 3% Tra			Chargeable Demand (ChD)	13.33 <sub>KVA</sub>

Current Month's Billing details		Applicable Tariff Sch	heme	
rgy Charge:	21,230		A(CM-U)	
mand Charge [{ChD + (DP x 60%)} x ₹ 60]:	814	Slab	Energy	
al Charge [sum of item 1 & 2 subject to min. charge ₹ 1359/-]:	22,044		Charge	C
CA:	551		/ Kwh	
nortfall Charge of Power Factor @ 0.00% of item 3:	0			Cha
ss. Power Factor Rebate @ 0.00% of item 1:	0			K۱
eter Hire Charge:	0	Above 300		
vt. Duty @ (15.00% on sum of item 3,4,& 5):	3,389	Next 150		
rerhead Charges @ 19.25% (TAMP Order 08-03-2011):	4,350	Next 50 U		
otal A/c Meter No. 2171421 :	30,334	Next 40 U		
out 7, 0 1 10001 1101 227 2 122 1		First 60 U	nits @ ₹ 5.//	

Meter No. & Dese	cription:	<u>15944299</u>	(3 Phase/44	40V Supply,Range 50-100 Amps.) At Workshop (@ Doc	k Zone)
Present Reading on:	01-03-2024		ssion Loss (57.6 Kwh/day)	<sup>0</sup> Kwh ¦ Actual Max. Demand	18.18 KVA
Previous Reading on:	01-02-2024	41559 Kwh Total Ch		<b>341</b> Kwh Contracted Demand (CD)	17.65 KVA
Consumption		<b>331</b> Kwh ¦ Max. KV.	A Demand Recorded	17.65 KVA   85% of Contracted Demand	15.00 KVA
Days		0 Power F	actor	0.00 Demand Penalty (DP)	<b>0.53</b> KVA
Add. 3% Transmission Lo	SS	10 Kwh 3% Trar	nsmission Loss	0.53 KVA Chargeable Demand (ChD)	<b>18.18</b> KVA

Current Month's Billing details	Applicable Tariff Schen		
<ol> <li>Energy Charge:</li> <li>Demand Charge [{ChD + (DP x 60%)} x ₹ 75]:</li> </ol>	2,244 1,387	Slab Ene	_
<ol> <li>Total Charge [sum of item 1 &amp; 2 subject to min. charge ₹ 3530/-]:</li> <li>MVCA:</li> <li>Shortfall Charge of Power Factor @ 0.00% of item 3:</li> <li>Less. Power Factor Rebate @ 0.00% of item 1:</li> </ol>	3,631 78 0		irge Charge / (wh Demand Charge per KVA p.m.
6. Less. Fower Factor Rebate @ 0.00% of item 1.  7. Meter Hire Charge:  8. Govt. Duty @ (0.00% on sum of item 3,4,& 5):  9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	0 0 714	Above 666 Units @ ₹	7.86 ₹ 75 7.83 ₹ 75 6.23 ₹ 75
10. Total A/c Meter No. 15944299 :	4,423		

Meter No. & Description:	<u>15096160</u>	(3.3	3 Kv H.T.	Supply) At F	Ranichak Substation (@	Industrial Zon	e)	
resent Reading on: 01-03-2024 revious Reading on: 01-02-2024 consumption days	487810 Kwh Total <b>38520</b> Kwh Max.	smission Loss (57.6 Kwh/day) Chrgable Units KVA Demand Recorded er Factor		39676 Kwh	Actual Max. Demand Contracted Demand (CD) 85% of Contracted Dema Demand Penalty (DP)	nd		202.50 KVA 0.00 KVA 0.00 KVA <b>0.00</b> KVA
dd. 3% Transmission Loss	1156 <sub>Kwh</sub> 3% T	ransmission Loss		5.90 KVA	Chargeable Demand (ChD	)		202.50 KVA
<u>Curr</u>	<mark>rent Month's Billing deta</mark>	<u>ails</u>				Applica	ble Tariff Sch	eme:
<ol> <li>Energy Charge:</li> <li>Demand Charge [ChD x ₹ 384]:</li> </ol>			279,716 77,760			Slab	E(B)	Fixed
3. Total Charge [sum of item 1 & 2 subj 4. MVCA:			9,125			Sidu	Energy Charge / Kwh	Charge / Demand Charge per
5. Shortfall Charge of Power Factor @ 0 5. Less. Power Factor Rebate @ 0.00% 7. Meter Hire Charge:			0 0 2,400			All Units @	₹ 7.05	KVA p.m. ₹ 384
3. Govt. Duty @ (15.00% on sum of iter 9. Overhead Charges @ 19.25% (TAMP			54,990 71,033					
0. Total A/c Meter No. 15096160 :		49	95,024					
Meter No. & Description:	<u>15096159</u>		3 Kv H.T.	Supply) At F	Ranichak Substation (@	Industrial Zon		
resent Reading on: 01-03-2024 revious Reading on: 01-02-2024		smission Loss (57.6 Kwh/day)			Actual Max. Demand Contracted Demand (CD)			123.19 KVA 0.00 KVA
Consumption	ittiii , rotai	KVA Demand Recorded			85% of Contracted Dema	nd		0.00 KV
ays .	1	er Factor		0.00	Demand Penalty (DP)			0.00 KVA
dd. 3% Transmission Loss		ransmission Loss	<u>.</u>	3.59 KVA	Chargeable Demand (ChD	)		123.19 KV/
	rent Month's Billing deta		20.004			Applica	ble Tariff Sch	eme:
1. Energy Charge: 2. Demand Charge [ChD x ₹ 384]:			38,994 47,305			Slab	Energy	Fixed
3. Total Charge [sum of item 1 & 2 subj	ect to min. charge ₹ 0/-]:		86,299				Charge	Charge /
4. MVCA:	000/ of itom 2.		1,272				/ Kwh	Demand Charge per
5. Shortfall Charge of Power Factor @ 0 5. Less. Power Factor Rebate @ 0.00%			0 0					KVA p.m.
7. Meter Hire Charge:			2,400			All Units @	₹ 7.05	₹ 384
3. Govt. Duty @ (15.00% on sum of iter 9. Overhead Charges @ 19.25% (TAMP			13,136 17,319					
0. Total A/c Meter No. 15096159 :	0.00.00.00.2011).		20,426					
Meter No. & Description:	13882889	(3 Phase/44	OV Suppl	lv.200/5 Ct (	Operated Meter) - Termi	nal 10/11 (@	Dock Zone)	
resent Reading on: 01-03-2024	326586 Kwh ¦ Trans	smission Loss (57.6 Kwh/day)		0 <sub>Kwh</sub>	Actual Max. Demand			72.09 KV
revious Reading on: 01-02-2024	324136 Kwh Total	Chrgable Units			Contracted Demand (CD)			82.35 KV/
onsumption	•	KVA Demand Recorded		69.99 <sub>KVA</sub> 0.00	85% of Contracted Dema Demand Penalty (DP)	nd		70.00 KV
Days	· · · · · · · · · · · · · · · · · · · ·	er Factor Transmission Loss			Chargeable Demand (ChD	))		<b>0.00</b> KVA <b>72.09</b> KVA
aa 3% Transmission Loss	rent Month's Billing deta				Chargeable Bernana (Chi		ble Tariff Sch	
dd. 3% Transmission Loss  Curr			17 466				<u>B-IDI</u>	
Curr 1. Energy Charge:	-		17,466				Energy	Fixed
Curron. L. Energy Charge: 2. Demand Charge [ChD x ₹ 270]:	ect to min_charge ₹ 16470		19,464			Slab		Charge /
Curr 1. Energy Charge:	ect to min. charge ₹ 16470					Slab	Charge / Kwh	Charge / Demand
Curro  L. Energy Charge:  Demand Charge [ChD x ₹ 270]:  Total Charge [sum of item 1 & 2 subjourned]  MVCA:  Shortfall Charge of Power Factor @ 0	.00% of item 3:		19,464 36,930 581 0			Slab	Charge	Demand Charge per
Curro  1. Energy Charge: 2. Demand Charge [ChD x ₹ 270]: 3. Total Charge [sum of item 1 & 2 subjourned the sub	.00% of item 3:		19,464 36,930 581 0			All Units @	Charge	Demand
Curr  1. Energy Charge: 2. Demand Charge [ChD x ₹ 270]: 3. Total Charge [sum of item 1 & 2 subj 4. MVCA: 5. Shortfall Charge of Power Factor @ 0 5. Less. Power Factor Rebate @ 0.00% 7. Metter Hire Charge: 8. Govt. Duty @ (7.50% on sum of item	.00% of item 3: of item 1:		19,464 36,930 581 0				Charge / Kwh	Demand Charge per KVA p.m.
Curr  L. Energy Charge: Demand Charge [ChD x ₹ 270]: Total Charge [sum of item 1 & 2 subjection  MVCA: S. Shortfall Charge of Power Factor @ 0 Less. Power Factor Rebate @ 0.00% Meter Hire Charge: Govt. Duty @ (7.50% on sum of item Overhead Charges @ 19.25% (TAMP	.00% of item 3: of item 1:		19,464 36,930 581 0 0 0 2,813 7,221				Charge / Kwh	Demand Charge per KVA p.m.
Curr  1. Energy Charge: 2. Demand Charge [ChD x ₹ 270]: 3. Total Charge [sum of item 1 & 2 subj 4. MVCA: 5. Shortfall Charge of Power Factor @ 0 5. Less. Power Factor Rebate @ 0.00% 7. Metter Hire Charge: 8. Govt. Duty @ (7.50% on sum of item	.00% of item 3: of item 1:		19,464 36,930 581 0 0 2,813 7,221 17,545			All Units @	Charge / Kwh	Demand Charge per KVA p.m. ₹ 270
Curr  L. Energy Charge: Demand Charge [ChD x ₹ 270]: Total Charge [sum of item 1 & 2 subjection  MVCA: S. Shortfall Charge of Power Factor @ 0 Less. Power Factor Rebate @ 0.00% Meter Hire Charge: Govt. Duty @ (7.50% on sum of item Overhead Charges @ 19.25% (TAMP	.00% of item 3: of item 1:		19,464 36,930 581 0 0 2,813 7,221 17,545	our thousands	five hundreds twenty-two o	All Units @	Charge / Kwh	Demand Charge per KVA p.m.

# Note:

**NET PAYABLE:** 

(if payment made within 12-Apr-2024)

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0417% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(Rupees six lakhs ninety-nine thousands two hundreds ninety only)

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated OUTSTANDING amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

₹ 699,290



# श्यामा प्रसाद मुखर्जी पत्तव, कोलकाता / Syama Prasad Mookerjee Port, Kolkata दलदिया गोदी परिसर / Haldia Dock Complex वित्त विभाग / Finance Depatment



Charge per

KVA p.m.

₹ 384

₹ 7.05

All Units @

Invoice No. E/382/IRC Date: 27-03-2024

## **Indorama India Private Limited**

5. Shortfall Charge of Power Factor @ 3.00% of item 3:

9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):

6. Less. Power Factor Rebate @ 0.00% of item 1:

8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):

Ecocentre, EM - 4, 12th Floor, Unit No. ECSL - 1201, Sector V, Salt Lake, Kolkata - 700091

BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF: FEBRUARY 2024 DUE DATE OF PAYMENT: 12-April-2024

### **BILL RAISED AS PER WBERC TARIFF ORDER 30-03-2023**

Meter No. & Des	cription:	10-04-0N1-6609	Bulk	Electricity Su	pply At Berth No 2 (@ D	ock Zone)		
Present Reading on: Previous Reading on: <b>Consumption</b> Days	us Reading on: 30-01-2024 102670 Kwh Total Chrgable Units  13645 Kwh Max. KVA Demand Recorded  0 Power Factor			0 Kwh Actual Max. Demand  14054 Kwh Contracted Demand (CD)  137.00 KVA 85% of Contracted Demand  0.80 Demand Penalty (DP)			141.11 KVA 150.00 KVA 127.50 KVA <b>0.00</b> KVA <b>141.11</b> KVA	
Add. 3% Transmission Lo	SS	409 Kwh ¦ 3% Transmission Loss		4.11 KVA	Chargeable Demand (ChD	) 		41.11 KVA
	Currer	nt Month's Billing details				Applic	able Tariff Sch	eme:
1. Energy Charge:			99,081				<u>E(B)</u>	
<ol><li>Demand Charge [ChD</li></ol>	x ₹ 384]:		54,186			Slab	Energy	Fixed
3. Total Charge [sum of	item 1 & 2 subject	to min. charge ₹ 30000/-]:	153,267				Charge	Charge /
4. MVCA:			3,232				/ Kwh	Demand

4,598

2,400

24,165

31,473

0

10. Total A/c Meter No	. 10-04-UNI-6609 :	219,135	
GRAND TOTAL: Plus Arrear Dues, if any:		(Rupees two lakhs nineteen thousands one hundred thirty-five only)	₹ 219,135 ₹ 0
Less, Rebate:	(Available if payment made within stipulated DUE	DATE i.e. 12-Apr-2024)	₹ 1,611
NET PAYABLE:	(if payment made within 12-Apr-2024)	(Rupees two lakhs seventeen thousands five hundreds twenty-four only)	₹ 217,524

### Note:

7. Meter Hire Charge:

- (1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0417% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.
- (2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated OUTSTANDING amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.



1. Energy Charge:

# श्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex वित्त विभाग / Finance Department



<u>F(B)</u>

₹ 3,189,272

E/244/ISPHL Invoice No. Date: 27-03-2024

## International Seaports (Haldia) Pvt. Ltd.

Old KoPT Complex, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

(if payment made within 12-Apr-2024)

FEBRUARY 2024 12-April-2024 **BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF: DUE DATE OF PAYMENT:** 

### **BILL RAISED AS PER WBERC TARIFF ORDER 30-03-2023**

Meter No. & Des	cription:	E38/87-0/803	Bulk Electrici	ty Supply At Bertn	No 4A (Digital Tri-vector Me	ter) (@ Dock Zone)
Present Reading on: Previous Reading on:	28-02-2024 30-01-2024	258814 Kwh ¦ Transmi 0 Kwh ¦ Total Ch	ssion Loss (57.6 Kwh/day)		Actual Max. Demand Contracted Demand (CD)	1091.80 KVA 1600.00 KVA
Consumption Davs		258814 Kwh   Max. KV	'A Demand Recorded	1060.00 KVA	85% of Contracted Demand Demand Penalty (DP)	1360.00 KVA <b>0.00</b> KVA
Add. 3% Transmission Lo	oss 	7764 Kwh 3% Tra		31.80 KVA	Chargeable Demand (ChD)	1360.00 KVA
Current Month's Billing details					Applicable Tariff Scheme:	

1,842,864

Less, Rebate:	(Available if payment made within stipulated DUE I	OATE i.e. 12-Apr-2024)			₹ 24,268
GRAND TOTAL: Plus Arrear Dues, if any:	:	(Rupees thirty-two lakhs thirteen thousands five hundreds forty only)			₹ 3,213,540 ₹ 0
10. Total A/c Meter N	lo. E38/87-0/803 :	3,213,540			
9. Overhead Charges @	0 19.25% (TAMP Order 08-03-2011):	467,621			
8. Govt. Duty @ (15.00	% on sum of item 3,4,& 5):	364,020			
7. Meter Hire Charge:		2,400	All Units @	₹ 6.87	₹ 384
6. Less. Power Factor R	Rebate @ 2.00% of item 1:	47,302			KVA p.m.
5. Shortfall Charge of P	Power Factor @ 0.00% of item 3:	0			Charge per
4. MVCA:		61,697		/ Kwh	Demand
3. Total Charge [sum of	f item 1 & 2 subject to min. charge ₹ 320000/-]:	2,365,104		Charge	Charge /
<ol><li>Demand Charge [Chl</li></ol>	D x ₹ 384]:	522,240	Slab	Energy	Fixed

#### Note:

**NET PAYABLE:** 

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0417% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(Rupees thirty-one lakhs eighty-nine thousands two hundreds seventy-two only)

(2) Payments to be made in favour of Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex (through RTGS / NEFT in favour of Account Number: 1604050000064 / IFSC: PUNB0160420). In case payment against the above-indicated OUTSTANDING amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.



# श्यामा प्रसाद मुखर्जी पत्तव, कोलकाता / Syama Prasad Mookerjee Port, Kolkata दलदिया गोदी परिसर / Haldia Dock Complex वित्त विभाग / Finance Depatment



Invoice No. E/221/TMIL Date: 27-03-2024

## TM International Logistis Ltd.

FINGER JETTY ROAD, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF: FEBRUARY 2024 DUE DATE OF PAYMENT: 12-April-2024

### **BILL RAISED AS PER WBERC TARIFF ORDER 30-03-2023**

Meter No. & Description:		<u>540160016428</u>	Bulk Electricity Supply At Berth No 12 (@ Dock Zone)			
Present Reading on: Previous Reading on:	28-02-2024 30-01-2024	467302 Kwh Transm 455483 Kwh Total Cl	ission Loss (57.6 Kwh/day) nrgable Units		Actual Max. Demand Contracted Demand (CD)	70.08 KVA 135.00 KVA
<b>Consumption</b> Days		11819 Kwh   Max. K\ 29   Power F		68.04 KVA 0.92	85% of Contracted Demand Demand Penalty (DP)	114.75 <sub>KVA</sub> <b>0.00</b> <sub>KVA</sub>
Add. 3% Transmission Lo	oss	355 Kwh 3% Tra	nsmission Loss	2.04 <sub>KVA</sub>	Chargeable Demand (ChD)	<b>114.75</b> KVA
Compat Monthly Billian details						

0. Total A/c Meter No. 540160016428 :	180,864
O. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	25,997
. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	20,258
'. Meter Hire Charge:	C
5. Less. Power Factor Rebate @ 0.50% of item 1:	441
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
. MVCA:	2,875
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 27000/-]:	132,175
. Energy Charge. . Demand Charge [ChD x ₹ 384]:	88,111 44,064
Energy Charge:	00 111

Applicable Tariff Scheme:		
	<u>E(B)</u>	
Slab	Energy	Fixed
	Charge	Charge /
	/ Kwh	Demand
		Charge per
		KVA p.m.
All Units @	₹ 7.05	₹ 384

OUTSTANDING DUES	ADJUSTILLATION	er attached for perusal and liquidation of outstanding dues)	
NET PAYABLE:	(if payment made within 12-Apr-2024)	(Rupees one lakh seventy-nine thousands five hundreds thirteen only)	₹ 179,513
Less, Rebate:	(Available if payment made within stipulated	₹ 1,351	
Plus Arrear Dues, if any:			₹0
GRAND TOTAL:		(Rupees one lakh eighty thousands eight hundreds sixty-four only)	₹ 180,864

OUTSTANDING DOES / ADJUSTMENTS.	(3
Outstanding Dues towards short-payment:	₹0
Late Payment Charges upto 26-03-2024:	2,337

TOTAL OUTSTANDING Incl. LPC: (Note: With effect from 27-03-2024 LPC will accrue at Rs. 0.00 per day)

₹ 2,337

## Note:

- (1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0417% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.
- (2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated OUTSTANDING amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.