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Invoice No. **E/334/G.E.**

Date: **16-05-2024**

Assistant Garrison Engineer B/R

MES Coast Guard Residential Complex, Vikram Enclave, Haldia Township, Pin - 721605

BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF:

APRIL 2024

DUE DATE OF PAYMENT:

31-May-2024

BILL RAISED AS PER WBERC TARIFF ORDER 06-03-2024

Meter No. & Description:	X2036144	Bulk Electricity Supply (@ Residential Zone)			
Present Reading on: 07-04-2024	296080 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	49.44 KVA
Previous Reading on: 31-03-2024	290230 Kwh	Total Chrgable Units	6026 Kwh	Contracted Demand (CD)	50.00 KVA
Consumption	5850 Kwh	Max. KVA Demand Recorded	48.00 KVA	85% of Contracted Demand	42.50 KVA
Days	0	Power Factor	0.98	Demand Penalty (DP)	0.00 KVA
Add. 3% Transmission Loss	176 Kwh	3% Transmission Loss	1.44 KVA	Chargeable Demand (ChD)	49.44 KVA

Current Month's Billing details

1. Energy Charge:	44,171
2. Demand Charge [ChD x ₹ 384]:	18,985
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 10000/-]:	63,156
4. MVCA:	1,386
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 3.00% of item 1:	1,325
7. Meter Hire Charge:	2,400
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	9,681
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	12,886
10. Total A/c Meter No. X2036144 :	88,184

Applicable Tariff Scheme:

S(D)		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 7.33	₹ 384

Meter No. & Description:	09897972	Bulk Electricity Supply (@ Residential Zone)			
Present Reading on: 30-04-2024	2809366 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	25.09 KVA
Previous Reading on: 31-03-2024	2803644 Kwh	Total Chrgable Units	5894 Kwh	Contracted Demand (CD)	75.00 KVA
Consumption	5722 Kwh	Max. KVA Demand Recorded	24.36 KVA	85% of Contracted Demand	63.75 KVA
Days	0	Power Factor	0.90	Demand Penalty (DP)	0.00 KVA
Add. 3% Transmission Loss	172 Kwh	3% Transmission Loss	0.73 KVA	Chargeable Demand (ChD)	63.75 KVA

Current Month's Billing details

1. Energy Charge:	41,671
2. Demand Charge [ChD x ₹ 384]:	24,480
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 15000/-]:	66,151
4. MVCA:	1,356
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 0.00% of item 1:	0
7. Meter Hire Charge:	2,400
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	10,126
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	13,457
10. Total A/c Meter No. 09897972 :	93,490

Applicable Tariff Scheme:

E(B)		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 7.07	₹ 384

GRAND TOTAL:	(Rupees one lakh eighty-one thousands six hundreds seventy-four only)	₹ 181,674
Plus Arrear Dues, if any:		₹ 0
Less, Rebate:	(Available if payment made within stipulated DUE DATE i.e. 31-May-2024)	₹ 1,320
NET PAYABLE:	(if payment made within 31-May-2024) (Rupees one lakh eighty thousands three hundreds fifty-four only)	₹ 180,354

OUTSTANDING DUES / ADJUSTMENTS:	(Ledger attached for perusal and liquidation of outstanding dues)	
Outstanding Dues towards non-payment / short-payment in 18 occasions (2019-04 - 2023-07):		₹ 292,902
Late Payment Charges upto 15-05-2024:		230,967
TOTAL OUTSTANDING Incl. LPC:	(Note: With effect from 16-05-2024 LPC will accrue at Rs. 195.91 per day)	₹ 523,869

Note:

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0333% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated **OUTSTANDING** amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

ELECTRICITY LEDGER (HIGH TENSION)

Assistant Garrison Engineer B/R

Bill Period	Bill Sequence	Due Date	Invoice Value	Date of Payment	Payment Amount	Rebate Allowed	Principal Payment	Principal Outstanding	LPC Accrued	Payment against LPC	Outstanding LPC	Outstanding Incl. LPC
2019-04	E/274/G.E.	31-05-2019	486,072	31-05-2019	476,928	3,634	480,562	5,510	6,449	0	6,449	11,959
2019-05	E/275/G.E.	28-06-2019	437,051	28-06-2019	434,606	3,261	437,867	-816	0	0	0	-816
2019-06	E/276/G.E.	31-07-2019	520,642	26-07-2019	516,742	3,901	520,643	-1	0	0	0	-1
2019-07	E/277/G.E.	27-09-2019	372,141	26-09-2019	369,365	2,776	372,141	0	0	0	0	0
2019-08	E/278/G.E.	03-10-2019	442,546	30-09-2019	439,241	3,305	442,546	0	0	0	0	0
2019-09	E/279/G.E.	30-10-2019	398,298	25-10-2019	395,326	2,972	398,298	0	0	0	0	0
2019-10	E/280/G.E.	03-12-2019	377,675	03-12-2019	374,866	2,809	377,675	0	0	0	0	0
2019-11	E/281/G.E.	27-12-2019	335,363	05-05-2020	332,878	0	332,878	2,485	21,638	0	21,638	24,123
2019-12	E/282/G.E.	04-02-2020	246,650	05-05-2020	244,837	0	244,837	1,813	11,091	0	11,091	12,904
2020-01	E/283/G.E.	03-03-2020	304,854	05-05-2020	302,601	0	302,601	2,253	10,135	0	10,135	12,388
2020-02	E/284/G.E.	30-03-2020	265,288	02-05-2020	265,288	0	265,288	0	3,651	0	3,651	3,651
2020-03	E/285/G.E.	15-05-2020	337,566	14-05-2020	335,063	2,503	337,566	0	0	0	0	0
2020-04	E/286/G.E.	29-06-2020	413,387	02-07-2020	410,299	0	410,299	3,088	3,311	0	3,311	6,399
2020-05	E/287/G.E.	31-07-2020	435,660	27-07-2020	432,415	3,245	435,660	0	0	0	0	0
2020-06	E/288/G.E.	12-09-2020	279,038	15-04-2021	276,975	0	276,975	2,063	31,015	0	31,015	33,078
2020-07	E/289/G.E.	06-10-2020	447,429	03-10-2020	444,091	3,338	447,429	0	0	0	0	0
2020-08	E/290/G.E.	29-10-2020	633,522	22-10-2020	628,785	4,737	633,522	0	0	0	0	0
2020-09	E/291/G.E.	19-11-2020	560,796	20-11-2020	556,612	0	556,612	4,184	3,627	0	3,627	7,811
2020-10	E/292/G.E.	10-12-2020	519,147	17-12-2020	519,147	0	519,147	0	1,515	0	1,515	1,515
2020-11	E/293/G.E.	06-01-2021	423,569	06-01-2021	420,418	3,151	423,569	0	0	0	0	0
2020-12	E/294/G.E.	02-02-2021	367,671	02-02-2021	364,937	2,734	367,671	0	0	0	0	0
2021-01	E/295/G.E.	06-03-2021	370,323	02-03-2021	367,567	2,756	370,323	0	0	0	0	0
2021-02	E/296/G.E.	09-04-2021	407,505	12-04-2021	404,470	0	404,470	3,035	2,682	0	2,682	5,717
2021-03	E/297/G.E.	28-04-2021	455,676	10-05-2021	455,676	0	455,676	3,395	4,646	0	4,646	8,041
2021-04	E/298/G.E.	09-06-2021	539,393	10-06-2021	535,367	0	535,367	4,026	2,947	0	2,947	6,973
2021-05	E/299/G.E.	10-07-2021	539,191	08-07-2021	535,155	4,036	535,155	0	0	0	0	0
2021-06	E/300/G.E.	12-08-2021	580,905	13-08-2021	576,554	0	576,554	4,351	2,998	0	2,998	7,349
2021-07	E/301/G.E.	09-09-2021	529,212	14-09-2021	525,257	0	525,257	3,955	3,524	0	3,524	7,479
2021-08	E/302/G.E.	30-09-2021	423,776	05-10-2021	420,614	0	420,614	3,162	2,775	0	2,775	5,937
2021-09	E/303/G.E.	12-11-2021	476,342	10-11-2021	472,783	3,559	472,783	0	0	0	0	0
2021-10	E/304/G.E.	11-12-2021	439,666	06-12-2021	436,385	3,281	436,385	0	0	0	0	0
2021-11	E/305/G.E.	12-01-2022	405,643	13-01-2022	402,625	0	402,625	3,018	1,773	0	1,773	4,791
2021-12	E/306/G.E.	15-02-2022	397,717	04-02-2022	394,763	2,954	394,763	0	0	0	0	0
2022-01	E/306/Arrears/G.E.	08-04-2022	235,847		0	0	0	235,847	111,963	0	111,963	347,810
2022-01	E/307/G.E.	28-03-2022	366,002	16-03-2022	363,282	2,720	363,282	0	0	0	0	0
2022-02	E/308/G.E.	22-04-2022	387,085	13-04-2022	384,205	2,880	384,205	0	0	0	0	0
2022-03	E/309/G.E.	01-06-2022	320,609	20-05-2022	318,226	2,383	318,226	0	0	0	0	0
2022-04	E/310/G.E.	22-06-2022	446,587	18-06-2022	443,254	3,333	443,254	0	0	0	0	0
2022-05	E/311/G.E.	15-07-2022	572,976	11-07-2022	568,690	4,286	568,690	0	0	0	0	0
2022-06	E/312/G.E.	11-08-2022	425,412	08-08-2022	422,221	3,191	422,221	0	0	0	0	0
2022-07	E/313/G.E.	07-09-2022	511,082	01-09-2022	507,262	3,820	507,262	0	0	0	0	0
2022-08	E/314/G.E.	12-10-2022	486,125	11-10-2022	482,458	3,667	482,458	0	0	0	0	0
2022-09	E/315/G.E.	07-11-2022	481,190	31-10-2022	477,557	3,633	477,557	0	0	0	0	0
2022-10	E/316/G.E.	13-12-2022	447,306	03-12-2022	443,933	3,373	443,933	0	0	0	0	0
2022-11	E/317/G.E.	03-01-2023	401,350	03-01-2023	398,337	3,013	398,337	0	0	0	0	0
2022-12	E/318/G.E.	02-02-2023	400,778	02-02-2023	397,769	3,009	397,769	0	0	0	0	0
2023-01	E/319/G.E.	06-03-2023	359,061	27-02-2023	356,374	2,687	356,374	0	0	0	0	0
2023-02	E/320/G.E.	03-04-2023	374,216	24-03-2023	371,407	2,809	371,407	0	0	0	0	0
2023-03	E/321/G.E.	09-05-2023	420,379	09-05-2023	417,251	3,128	417,251	0	0	0	0	0

ELECTRICITY LEDGER (HIGH TENSION)**Assistant Garrison Engineer B/R**

Bill Period	Bill Sequence	Due Date	Invoice Value	Date of Payment	Payment Amount	Rebate Allowed	Principal Payment	Principal Outstanding	LPC Accrued	Payment against LPC	Outstanding LPC	Outstanding Incl. LPC
2023-04	E/322/G.E.	06-06-2023	431,313	14-06-2023	428,071	0	428,071	3,242	2,044	0	2,044	5,286
2023-05	E/323/G.E.	06-07-2023	617,380	12-07-2023	612,680	0	612,680	4,700	2,334	0	2,334	7,034
2023-06	E/324/G.E.	03-08-2023	545,862	28-07-2023	541,732	4,130	545,862	0	0	0	0	0
2023-07	E/325/G.E.	11-09-2023	475,783	13-09-2023	472,191	0	472,191	3,592	849	0	849	4,441
2023-08	E/326/G.E.	06-10-2023	410,141	26-09-2023	407,055	3,086	410,141	0	0	0	0	0
2023-09	E/327/G.E.	06-11-2023	489,985	03-11-2023	486,282	3,703	489,985	0	0	0	0	0
2023-10	E/328/G.E.	08-12-2023	371,515	07-12-2023	368,738	2,777	371,515	0	0	0	0	0
2023-11	E/329/G.E.	04-01-2024	336,275	29-12-2023	333,782	2,493	336,275	0	0	0	0	0
2023-12	E/330/G.E.	15-02-2024	302,979	07-02-2024	300,734	2,245	302,979	0	0	0	0	0
2024-01	E/331/G.E.	22-03-2024	283,763	12-03-2024	281,678	2,085	283,763	0	0	0	0	0
2024-02	E/332/G.E.	12-04-2024	259,825	12-04-2024	257,919	1,906	259,825	0	0	0	0	0
2024-03	E/333/G.E.	03-05-2024	286,405	29-04-2024	284,299	2,106	286,405	0	0	0	0	0
Total:			25,616,945		25,196,023	131,415	25,265,676	292,902	230,967	0	230,967	523,869

Note: LPC calculated upto 15-05-2024. Rate of accrual of LPC beyond 15-05-2024 is Rs. 195.91 per day.

Invoice No. **E/05/BM**

Date: **16-05-2024**

Bansidhar Merchandise Private Ltd.

12 Alipore Park Road, Kolkata - 700027

BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF:

APRIL 2024

DUE DATE OF PAYMENT:

31-May-2024

BILL RAISED AS PER WBERC TARIFF ORDER 06-03-2024

Meter No. & Description:	22146784	Lv Supply (3 Phase, 415 V) (@ Dock Zone)				
Present Reading on:	30-04-2024	1970 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	61.28 KVA
Previous Reading on:	29-03-2024	1888 Kwh	Total Chrgable Units	84 Kwh	Contracted Demand (CD)	70.00 KVA
Consumption		82 Kwh	Max. KVA Demand Recorded	59.50 KVA	85% of Contracted Demand	59.50 KVA
Days		0	Power Factor	0.00	Demand Penalty (DP)	0.00 KVA
Add. 3% Transmission Loss		2 Kwh	3% Transmission Loss	1.78 KVA	Chargeable Demand (ChD)	61.28 KVA

Current Month's Billing details

1. Energy Charge:	581
2. Demand Charge [ChD x ₹ 270]:	16,546
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 14000/-]:	17,127
4. MVCA:	19
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 0.00% of item 1:	0
7. Meter Hire Charge:	0
8. Govt. Duty @ (0.00% on sum of item 3,4,& 5):	0
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	3,301
10. Total A/c Meter No. 22146784 :	20,447

Applicable Tariff Scheme:

B-IDI		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 6.92	₹ 270

GRAND TOTAL:	(Rupees twenty thousands four hundreds forty-seven only)	₹ 20,447
Plus Arrear Dues, if any:		₹ 0
Less, Rebate:	(Available if payment made within stipulated DUE DATE i.e. 31-May-2024)	₹ 171
NET PAYABLE:	(if payment made within 31-May-2024) (Rupees twenty thousands two hundreds seventy-six only)	₹ 20,276

Note:

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0333% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **160405000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated **OUTSTANDING** amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

Invoice No. **E/070/HFTPL**

Date: **16-05-2024**

Haldia Floating Terminal Pvt. Ltd.

Sagar Estate, 2, Clive Ghat Street, N.C. Dutta Sarani, 2nd Floor, Room No. 10, Kolkata - 700001

BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF:

APRIL 2024

DUE DATE OF PAYMENT:

31-May-2024

BILL RAISED AS PER WBERC TARIFF ORDER 06-03-2024

Meter No. & Description:	18017142	Bulk Electricity Supply (@ Dock Zone)				
Present Reading on:	29-04-2024	5241400 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	538.48 KVA
Previous Reading on:	29-03-2024	5217300 Kwh	Total Chrgable Units	24823 Kwh	Contracted Demand (CD)	1000.00 KVA
Consumption		24100 Kwh	Max. KVA Demand Recorded	522.80 KVA	85% of Contracted Demand	850.00 KVA
Days		0	Power Factor	0.87	Demand Penalty (DP)	0.00 KVA
Add. 3% Transmission Loss		723 Kwh	3% Transmission Loss	15.68 KVA	Chargeable Demand (ChD)	850.00 KVA

Current Month's Billing details

1. Energy Charge:	175,499
2. Demand Charge [ChD x ₹ 384]:	326,400
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 200000/-]:	501,899
4. MVCA:	5,709
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 0.00% of item 1:	0
7. Meter Hire Charge:	0
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	76,141
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	97,715
10. Total A/c Meter No. 18017142 :	681,464

Applicable Tariff Scheme:

E(B)		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 7.07	₹ 384

GRAND TOTAL:	(Rupees six lakhs eighty-one thousands four hundreds sixty-four only)	₹ 681,464
Plus Arrear Dues, if any:		₹ 0
Less, Rebate:	(Available if payment made within stipulated DUE DATE i.e. 31-May-2024)	₹ 5,076
NET PAYABLE:	(if payment made within 31-May-2024) (Rupees six lakhs seventy-six thousands three hundreds eighty-eight only)	₹ 676,388

Note:

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0333% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated **OUTSTANDING** amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

Invoice No. **E/110/HICT**

Date: **16-05-2024**

Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]

GODREJ COLISEUM, OFFICE NO. 801, "C" WING, BEHIND EVERARD NAGAR, OFF. SOMAIYA HOSPITAL
ROAD, SION EAST, MUMBAI - 400022.

BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF:

APRIL 2024

DUE DATE OF PAYMENT:

31-May-2024

BILL RAISED AS PER WBERC TARIFF ORDER 06-03-2024

Meter No. & Description:	WBE 15463	(3 Phase/440V Supply, Range 3X100 Amps.) P&E Office Gcb (Ac) (@ Dock Zone)			
Present Reading on: 01-05-2024	144247 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	50.89 KVA
Previous Reading on: 01-04-2024	141971 Kwh	Total Chrgable Units	2344 Kwh	Contracted Demand (CD)	49.41 KVA
Consumption	2276 Kwh	Max. KVA Demand Recorded	49.41 KVA	85% of Contracted Demand	42.00 KVA
Days	0	Power Factor	0.00	Demand Penalty (DP)	1.48 KVA
Add. 3% Transmission Loss	68 Kwh	3% Transmission Loss	1.48 KVA	Chargeable Demand (ChD)	50.89 KVA

Current Month's Billing details

1. Energy Charge:	20,770
2. Demand Charge [{ChD + (DP x 60%)} x ₹ 60]:	3,107
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 5188/-]:	<u>23,877</u>
4. MVCA:	539
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 0.00% of item 1:	0
7. Meter Hire Charge:	0
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	3,662
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	4,700
10. Total A/c Meter No. WBE 15463 :	<u>32,778</u>

Applicable Tariff Scheme:

A(CM)		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
First 60 Units @	₹ 5.77	₹ 60
Next 40 Units @	₹ 7.52	₹ 60
Next 50 Units @	₹ 8.20	₹ 60
Next 150 Units @	₹ 8.51	₹ 60
Above 300 Units @	₹ 9.02	₹ 60

Meter No. & Description:	2171421	(3 Phase/440V Supply, Range 10-60 Amps.) P&E Office Gcb (@ Dock Zone)			
Present Reading on: 01-05-2024	269526 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	13.33 KVA
Previous Reading on: 01-04-2024	266723 Kwh	Total Chrgable Units	2887 Kwh	Contracted Demand (CD)	12.94 KVA
Consumption	2803 Kwh	Max. KVA Demand Recorded	12.94 KVA	85% of Contracted Demand	11.00 KVA
Days	0	Power Factor	0.00	Demand Penalty (DP)	0.39 KVA
Add. 3% Transmission Loss	84 Kwh	3% Transmission Loss	0.39 KVA	Chargeable Demand (ChD)	13.33 KVA

Current Month's Billing details

1. Energy Charge:	25,668
2. Demand Charge [{ChD + (DP x 60%)} x ₹ 60]:	814
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 1359/-]:	<u>26,482</u>
4. MVCA:	664
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 0.00% of item 1:	0
7. Meter Hire Charge:	0
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	4,072
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	5,226
10. Total A/c Meter No. 2171421 :	<u>36,444</u>

Applicable Tariff Scheme:

A(CM)		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
First 60 Units @	₹ 5.77	₹ 60
Next 40 Units @	₹ 7.52	₹ 60
Next 50 Units @	₹ 8.20	₹ 60
Next 150 Units @	₹ 8.51	₹ 60
Above 300 Units @	₹ 9.02	₹ 60

Meter No. & Description:	15944299	(3 Phase/440V Supply, Range 50-100 Amps.) At Workshop (@ Dock Zone)			
Present Reading on: 01-05-2024	42790 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	18.18 KVA
Previous Reading on: 01-04-2024	42307 Kwh	Total Chrgable Units	497 Kwh	Contracted Demand (CD)	17.65 KVA
Consumption	483 Kwh	Max. KVA Demand Recorded	17.65 KVA	85% of Contracted Demand	15.00 KVA
Days	0	Power Factor	0.00	Demand Penalty (DP)	0.53 KVA
Add. 3% Transmission Loss	14 Kwh	3% Transmission Loss	0.53 KVA	Chargeable Demand (ChD)	18.18 KVA

Current Month's Billing details

1. Energy Charge:	3,470
2. Demand Charge [{ChD + (DP x 60%)} x ₹ 75]:	1,387
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 3530/-]:	<u>4,857</u>
4. MVCA:	114
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 0.00% of item 1:	0
7. Meter Hire Charge:	0
8. Govt. Duty @ (0.00% on sum of item 3,4,& 5):	0
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	957
10. Total A/c Meter No. 15944299 :	<u>5,928</u>

Applicable Tariff Scheme:

B(I-U)		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
First 166 Units @	₹ 5.23	₹ 75
Next 500 Units @	₹ 7.86	₹ 75
Above 666 Units @	₹ 7.83	₹ 75

Meter No. & Description:	15096160		(3.3 Kv H.T. Supply) At Ranichak Substation (@ Industrial Zone)			
Present Reading on:	01-05-2024	604990 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	204.56 KVA
Previous Reading on:	01-04-2024	565320 Kwh	Total Chrgable Units	40860 Kwh	Contracted Demand (CD)	0.00 KVA
Consumption		39670 Kwh	Max. KVA Demand Recorded	198.60 KVA	85% of Contracted Demand	0.00 KVA
Days	0		Power Factor	0.00	Demand Penalty (DP)	0.00 KVA
Add. 3% Transmission Loss		1190 Kwh	3% Transmission Loss	5.96 KVA	Chargeable Demand (ChD)	204.56 KVA

Current Month's Billing details

1. Energy Charge:	288,880
2. Demand Charge [ChD x ₹ 384]:	78,551
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 0/-]:	367,431
4. MVCA:	9,398
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 0.00% of item 1:	0
7. Meter Hire Charge:	2,400
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	56,524
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	73,002
10. Total A/c Meter No. 15096160 :	508,755

Applicable Tariff Scheme:

E(B)		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 7.07	₹ 384

Meter No. & Description:	13882889		(3 Phase/440V Supply,200/5 Ct Operated Meter) - Terminal 10/11 (@ Dock Zone)			
Present Reading on:	01-05-2024	335754 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	72.09 KVA
Previous Reading on:	01-04-2024	330430 Kwh	Total Chrgable Units	5484 Kwh	Contracted Demand (CD)	82.35 KVA
Consumption		5324 Kwh	Max. KVA Demand Recorded	69.99 KVA	85% of Contracted Demand	70.00 KVA
Days	0		Power Factor	0.00	Demand Penalty (DP)	0.00 KVA
Add. 3% Transmission Loss		160 Kwh	3% Transmission Loss	2.10 KVA	Chargeable Demand (ChD)	72.09 KVA

Current Month's Billing details

1. Energy Charge:	37,949
2. Demand Charge [ChD x ₹ 270]:	19,464
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 16470/-]:	57,413
4. MVCA:	1,261
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 0.00% of item 1:	0
7. Meter Hire Charge:	0
8. Govt. Duty @ (12.50% on sum of item 3,4,& 5):	7,334
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	11,295
10. Total A/c Meter No. 13882889 :	77,303

Applicable Tariff Scheme:

B-IDI		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 6.92	₹ 270

GRAND TOTAL:	(Rupees six lakhs sixty-one thousands two hundreds eight only)	₹ 661,208
Plus Arrear Dues, if any:		₹ 0
Less, Rebate:	(Available if payment made within stipulated DUE DATE i.e. 31-May-2024)	₹ 4,920
NET PAYABLE:	(if payment made within 31-May-2024) (Rupees six lakhs fifty-six thousands two hundreds eighty-eight only)	₹ 656,288

Note:

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0333% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **160405000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated **OUTSTANDING** amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

Invoice No. **E/384/IRC**

Date: **16-05-2024**

Indorama India Private Limited

Ecocentre, EM - 4, 12th Floor, Unit No. ECSL - 1201, Sector V, Salt Lake, Kolkata - 700091

BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF:

APRIL 2024

DUE DATE OF PAYMENT:

31-May-2024

BILL RAISED AS PER WBERC TARIFF ORDER 06-03-2024

Meter No. & Description:	10-04-UNI-6609	Bulk Electricity Supply At Berth No 2 (@ Dock Zone)				
Present Reading on:	29-04-2024	152121 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	190.55 KVA
Previous Reading on:	29-03-2024	130100 Kwh	Total Chrgable Units	22682 Kwh	Contracted Demand (CD)	150.00 KVA
Consumption		22021 Kwh	Max. KVA Demand Recorded	185.00 KVA	85% of Contracted Demand	127.50 KVA
Days		0	Power Factor	0.82	Demand Penalty (DP)	40.55 KVA
Add. 3% Transmission Loss		661 Kwh	3% Transmission Loss	5.55 KVA	Chargeable Demand (ChD)	190.55 KVA

Current Month's Billing details

1. Energy Charge:	160,362
2. Demand Charge [(ChD + (DP x 60%)) x ₹ 384]:	82,514
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 30000/-]:	242,876
4. MVCA:	5,217
5. Shortfall Charge of Power Factor @ 2.00% of item 3:	4,858
6. Less. Power Factor Rebate @ 0.00% of item 1:	0
7. Meter Hire Charge:	2,400
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	37,943
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	49,155
10. Total A/c Meter No. 10-04-UNI-6609 :	342,449

Applicable Tariff Scheme:

E(B)		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 7.07	₹ 384

GRAND TOTAL:	(Rupees three lakhs forty-two thousands four hundreds forty-nine only)	₹ 342,449
Plus Arrear Dues, if any:		₹ 0
Less, Rebate:	(Available if payment made within stipulated DUE DATE i.e. 31-May-2024)	₹ 2,530
NET PAYABLE:	(if payment made within 31-May-2024) (Rupees three lakhs thirty-nine thousands nine hundreds nineteen only)	₹ 339,919

OUTSTANDING DUES / ADJUSTMENTS:	(Ledger attached for perusal and liquidation of outstanding dues)	
Outstanding Dues towards short-payment:		₹ 0
Late Payment Charges upto 15-05-2024:		472
TOTAL OUTSTANDING Incl. LPC:	(Note: With effect from 16-05-2024 LPC will accrue at Rs. 0.00 per day)	₹ 472

Note:

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0333% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated **OUTSTANDING** amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

For GENERAL MANAGER (FINANCE)
HALDIA DOCK COMPLEX

Invoice No. **E/246/ISPHL**

Date: **16-05-2024**

International Seaports (Haldia) Pvt. Ltd.

Old KoPT Complex, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF:

APRIL 2024

DUE DATE OF PAYMENT:

31-May-2024

BILL RAISED AS PER WBERC TARIFF ORDER 06-03-2024

Meter No. & Description:	E38/87-0/803	Bulk Electricity Supply At Berth No 4A (Digital Tri-Vector Meter) (@ Dock Zone)				
Present Reading on:	29-04-2024	240994 Kwh	Transmission Loss (57.6 Kwh/day)	1786 Kwh	Actual Max. Demand	1046.48 KVA
Previous Reading on:	29-03-2024	0 Kwh	Total Chrgable Units	250010 Kwh	Contracted Demand (CD)	1600.00 KVA
Consumption		240994 Kwh	Max. KVA Demand Recorded	1016.00 KVA	85% of Contracted Demand	1360.00 KVA
Days	31		Power Factor	0.95	Demand Penalty (DP)	0.00 KVA
Add. 3% Transmission Loss	7230 Kwh		3% Transmission Loss	30.48 KVA	Chargeable Demand (ChD)	1360.00 KVA

Current Month's Billing details

1. Energy Charge:	1,727,569
2. Demand Charge [ChD x ₹ 384]:	522,240
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 320000/-]:	2,249,809
4. MVCA:	57,502
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 1.50% of item 1:	33,747
7. Meter Hire Charge:	2,400
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	346,097
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	444,619
10. Total A/c Meter No. E38/87-0/803 :	3,066,680

Applicable Tariff Scheme:

F(B)		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 6.91	₹ 384

GRAND TOTAL:	(Rupees thirty lakhs sixty-six thousands six hundreds eighty only)	₹ 3,066,680
Plus Arrear Dues, if any:		₹ 0
Less, Rebate:	(Available if payment made within stipulated DUE DATE i.e. 31-May-2024)	₹ 23,073
NET PAYABLE:	(if payment made within 31-May-2024) (Rupees thirty lakhs forty-three thousands six hundreds seven only)	₹ 3,043,607

Note:

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0333% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated **OUTSTANDING** amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

Invoice No. **E/223/TMIL**

Date: **16-05-2024**

TM International Logistis Ltd.

FINGER JETTY ROAD, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF:

APRIL 2024

DUE DATE OF PAYMENT:

31-May-2024

BILL RAISED AS PER WBERC TARIFF ORDER 06-03-2024

Meter No. & Description:	540160016428	Bulk Electricity Supply At Berth No 12 (@ Dock Zone)				
Present Reading on:	30-04-2024	496164 Kwh	Transmission Loss (57.6 Kwh/day)	358 Kwh	Actual Max. Demand	76.83 KVA
Previous Reading on:	29-03-2024	482473 Kwh	Total Chrgable Units	14460 Kwh	Contracted Demand (CD)	135.00 KVA
Consumption		13691 Kwh	Max. KVA Demand Recorded	74.59 KVA	85% of Contracted Demand	114.75 KVA
Days		32	Power Factor	0.95	Demand Penalty (DP)	0.00 KVA
Add. 3% Transmission Loss		411 Kwh	3% Transmission Loss	2.24 KVA	Chargeable Demand (ChD)	114.75 KVA

Current Month's Billing details

1. Energy Charge:	102,232
2. Demand Charge [ChD x ₹ 384]:	44,064
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 27000/-]:	146,296
4. MVCA:	3,326
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 1.50% of item 1:	1,533
7. Meter Hire Charge:	0
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	22,443
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	28,802
10. Total A/c Meter No. 540160016428 :	199,334

Applicable Tariff Scheme:

E(B)		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 7.07	₹ 384

GRAND TOTAL:	(Rupees one lakh ninety-nine thousands three hundreds thirty-four only)	₹ 199,334
Plus Arrear Dues, if any:		₹ 0
Less, Rebate:	(Available if payment made within stipulated DUE DATE i.e. 31-May-2024)	₹ 1,496
NET PAYABLE:	(if payment made within 31-May-2024) (Rupees one lakh ninety-seven thousands eight hundreds thirty-eight only)	₹ 197,838

Note:

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0333% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated **OUTSTANDING** amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.