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Invoice No. **E/335/G.E.**

Date: **25-06-2024**

Assistant Garrison Engineer B/R

MES Coast Guard Residential Complex, Vikram Enclave, Haldia Township, Pin - 721605

BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF:

**MAY 2024**

DUE DATE OF PAYMENT:

**10-July-2024**

BILL RAISED AS PER WBERC TARIFF ORDER 06-03-2024

Meter No. & Description:	09897972	Bulk Electricity Supply (@ Residential Zone)				
Present Reading on:	31-05-2024	2815631 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	23.65 KVA
Previous Reading on:	30-04-2024	2809366 Kwh	Total Chrgable Units	<b>6453</b> Kwh	Contracted Demand (CD)	75.00 KVA
<b>Consumption</b>		<b>6265</b> Kwh	Max. KVA Demand Recorded	22.96 KVA	85% of Contracted Demand	63.75 KVA
Days		0	Power Factor	0.89	Demand Penalty (DP)	<b>0.00</b> KVA
Add. 3% Transmission Loss		188 Kwh	3% Transmission Loss	0.69 KVA	Chargeable Demand (ChD)	<b>63.75</b> KVA

**Current Month's Billing details**

1. Energy Charge:	45,623
2. Demand Charge [ChD x ₹ 384/-]:	24,480
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 15000/-]:	70,103
4. MVCA:	1,484
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 0.00% of item 1:	0
7. Meter Hire Charge:	2,400
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	10,738
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	14,242
<b>10. Total A/c Meter No. 09897972 :</b>	<b>98,967</b>

Applicable Tariff Scheme:

E(B)		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 7.07	₹ 384

<b>GRAND TOTAL:</b>	(Rupees ninety-eight thousands nine hundreds sixty-seven only)	<b>₹ 98,967</b>
Plus Arrear Dues, if any:		<b>₹ 0</b>
Less, <b>Rebate:</b>	(Available if payment made within stipulated DUE DATE i.e. 10-Jul-2024)	<b>₹ 716</b>
<b>NET PAYABLE:</b>	(if payment made within 10-Jul-2024) (Rupees ninety-eight thousands two hundreds fifty-one only)	<b>₹ 98,251</b>

<b>OUTSTANDING DUES / ADJUSTMENTS:</b>	(Ledger attached for perusal and liquidation of outstanding dues)	
Outstanding Dues towards non-payment / short-payment in 19 occasions (2019-04 - 2024-04):		<b>₹ 474,576</b>
Late Payment Charges upto 24-06-2024:		<b>240,254</b>
<b>TOTAL OUTSTANDING Incl. LPC:</b>	(Note: With effect from 25-06-2024 LPC will accrue at Rs. 271.67 per day)	<b>₹ 714,830</b>

**Note:**

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0333% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **160405000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated **OUTSTANDING** amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

For GENERAL MANAGER (FINANCE)  
HALDIA DOCK COMPLEX

**ELECTRICITY LEDGER (HIGH TENSION)**

**Assistant Garrison Engineer B/R**

Bill Period	Bill Sequence	Due Date	Invoice Value	Date of Payment	Payment Amount	Rebate Allowed	Principal Payment	Principal Outstanding	LPC Accrued	Payment against LPC	Outstanding LPC	Outstanding Incl. LPC
2019-04	E/274/G.E.	31-05-2019	486,072	31-05-2019	476,928	3,634	480,562	5,510	6,596	0	6,596	12,106
2019-05	E/275/G.E.	28-06-2019	437,051	28-06-2019	434,606	3,261	437,867	-816	0	0	0	-816
2019-06	E/276/G.E.	31-07-2019	520,642	26-07-2019	516,742	3,901	520,643	-1	0	0	0	-1
2019-07	E/277/G.E.	27-09-2019	372,141	26-09-2019	369,365	2,776	372,141	0	0	0	0	0
2019-08	E/278/G.E.	03-10-2019	442,546	30-09-2019	439,241	3,305	442,546	0	0	0	0	0
2019-09	E/279/G.E.	30-10-2019	398,298	25-10-2019	395,326	2,972	398,298	0	0	0	0	0
2019-10	E/280/G.E.	03-12-2019	377,675	03-12-2019	374,866	2,809	377,675	0	0	0	0	0
2019-11	E/281/G.E.	27-12-2019	335,363	05-05-2020	332,878	0	332,878	2,485	21,704	0	21,704	24,189
2019-12	E/282/G.E.	04-02-2020	246,650	05-05-2020	244,837	0	244,837	1,813	11,139	0	11,139	12,952
2020-01	E/283/G.E.	03-03-2020	304,854	05-05-2020	302,601	0	302,601	2,253	10,195	0	10,195	12,448
2020-02	E/284/G.E.	30-03-2020	265,288	02-05-2020	265,288	0	265,288	0	3,651	0	3,651	3,651
2020-03	E/285/G.E.	15-05-2020	337,566	14-05-2020	335,063	2,503	337,566	0	0	0	0	0
2020-04	E/286/G.E.	29-06-2020	413,387	02-07-2020	410,299	0	410,299	3,088	3,394	0	3,394	6,482
2020-05	E/287/G.E.	31-07-2020	435,660	27-07-2020	432,415	3,245	435,660	0	0	0	0	0
2020-06	E/288/G.E.	12-09-2020	279,038	15-04-2021	276,975	0	276,975	2,063	31,070	0	31,070	33,133
2020-07	E/289/G.E.	06-10-2020	447,429	03-10-2020	444,091	3,338	447,429	0	0	0	0	0
2020-08	E/290/G.E.	29-10-2020	633,522	22-10-2020	628,785	4,737	633,522	0	0	0	0	0
2020-09	E/291/G.E.	19-11-2020	560,796	20-11-2020	556,612	0	556,612	4,184	3,738	0	3,738	7,922
2020-10	E/292/G.E.	10-12-2020	519,147	17-12-2020	519,147	0	519,147	0	1,515	0	1,515	1,515
2020-11	E/293/G.E.	06-01-2021	423,569	06-01-2021	420,418	3,151	423,569	0	0	0	0	0
2020-12	E/294/G.E.	02-02-2021	367,671	02-02-2021	364,937	2,734	367,671	0	0	0	0	0
2021-01	E/295/G.E.	06-03-2021	370,323	02-03-2021	367,567	2,756	370,323	0	0	0	0	0
2021-02	E/296/G.E.	09-04-2021	407,505	12-04-2021	404,470	0	404,470	3,035	2,763	0	2,763	5,798
2021-03	E/297/G.E.	28-04-2021	455,676	10-05-2021	455,676	0	455,676	3,395	4,736	0	4,736	8,131
2021-04	E/298/G.E.	09-06-2021	539,393	10-06-2021	535,367	0	535,367	4,026	3,055	0	3,055	7,081
2021-05	E/299/G.E.	10-07-2021	539,191	08-07-2021	535,155	4,036	535,155	0	0	0	0	0
2021-06	E/300/G.E.	12-08-2021	580,905	13-08-2021	576,554	0	576,554	4,351	3,114	0	3,114	7,465
2021-07	E/301/G.E.	09-09-2021	529,212	14-09-2021	525,257	0	525,257	3,955	3,629	0	3,629	7,584
2021-08	E/302/G.E.	30-09-2021	423,776	05-10-2021	420,614	0	420,614	3,162	2,860	0	2,860	6,022
2021-09	E/303/G.E.	12-11-2021	476,342	10-11-2021	472,783	3,559	472,783	0	0	0	0	0
2021-10	E/304/G.E.	11-12-2021	439,666	06-12-2021	436,385	3,281	436,385	0	0	0	0	0
2021-11	E/305/G.E.	12-01-2022	405,643	13-01-2022	402,625	0	402,625	3,018	1,853	0	1,853	4,871
2021-12	E/306/G.E.	15-02-2022	397,717	04-02-2022	394,763	2,954	394,763	0	0	0	0	0
2022-01	E/306/Arrears/G.E.	08-04-2022	235,847		0	0	0	235,847	118,255	0	118,255	354,102
2022-01	E/307/G.E.	28-03-2022	366,002	16-03-2022	363,282	2,720	363,282	0	0	0	0	0
2022-02	E/308/G.E.	22-04-2022	387,085	13-04-2022	384,205	2,880	384,205	0	0	0	0	0
2022-03	E/309/G.E.	01-06-2022	320,609	20-05-2022	318,226	2,383	318,226	0	0	0	0	0
2022-04	E/310/G.E.	22-06-2022	446,587	18-06-2022	443,254	3,333	443,254	0	0	0	0	0
2022-05	E/311/G.E.	15-07-2022	572,976	11-07-2022	568,690	4,286	568,690	0	0	0	0	0
2022-06	E/312/G.E.	11-08-2022	425,412	08-08-2022	422,221	3,191	422,221	0	0	0	0	0
2022-07	E/313/G.E.	07-09-2022	511,082	01-09-2022	507,262	3,820	507,262	0	0	0	0	0
2022-08	E/314/G.E.	12-10-2022	486,125	11-10-2022	482,458	3,667	482,458	0	0	0	0	0
2022-09	E/315/G.E.	07-11-2022	481,190	31-10-2022	477,557	3,633	477,557	0	0	0	0	0
2022-10	E/316/G.E.	13-12-2022	447,306	03-12-2022	443,933	3,373	443,933	0	0	0	0	0
2022-11	E/317/G.E.	03-01-2023	401,350	03-01-2023	398,337	3,013	398,337	0	0	0	0	0
2022-12	E/318/G.E.	02-02-2023	400,778	02-02-2023	397,769	3,009	397,769	0	0	0	0	0
2023-01	E/319/G.E.	06-03-2023	359,061	27-02-2023	356,374	2,687	356,374	0	0	0	0	0
2023-02	E/320/G.E.	03-04-2023	374,216	24-03-2023	371,407	2,809	371,407	0	0	0	0	0
2023-03	E/321/G.E.	09-05-2023	420,379	09-05-2023	417,251	3,128	417,251	0	0	0	0	0

**ELECTRICITY LEDGER (HIGH TENSION)****Assistant Garrison Engineer B/R**

Bill Period	Bill Sequence	Due Date	Invoice Value	Date of Payment	Payment Amount	Rebate Allowed	Principal Payment	Principal Outstanding	LPC Accrued	Payment against LPC	Outstanding LPC	Outstanding Incl. LPC
2023-04	E/322/G.E.	06-06-2023	431,313	14-06-2023	428,071	0	428,071	3,242	2,130	0	2,130	5,372
2023-05	E/323/G.E.	06-07-2023	617,380	12-07-2023	612,680	0	612,680	4,700	2,460	0	2,460	7,160
2023-06	E/324/G.E.	03-08-2023	545,862	28-07-2023	541,732	4,130	545,862	0	0	0	0	0
2023-07	E/325/G.E.	11-09-2023	475,783	13-09-2023	472,191	0	472,191	3,592	945	0	945	4,537
2023-08	E/326/G.E.	06-10-2023	410,141	26-09-2023	407,055	3,086	410,141	0	0	0	0	0
2023-09	E/327/G.E.	06-11-2023	489,985	03-11-2023	486,282	3,703	489,985	0	0	0	0	0
2023-10	E/328/G.E.	08-12-2023	371,515	07-12-2023	368,738	2,777	371,515	0	0	0	0	0
2023-11	E/329/G.E.	04-01-2024	336,275	29-12-2023	333,782	2,493	336,275	0	0	0	0	0
2023-12	E/330/G.E.	15-02-2024	302,979	07-02-2024	300,734	2,245	302,979	0	0	0	0	0
2024-01	E/331/G.E.	22-03-2024	283,763	12-03-2024	281,678	2,085	283,763	0	0	0	0	0
2024-02	E/332/G.E.	12-04-2024	259,825	12-04-2024	257,919	1,906	259,825	0	0	0	0	0
2024-03	E/333/G.E.	03-05-2024	286,405	29-04-2024	284,299	2,106	286,405	0	0	0	0	0
2024-04	E/334/G.E.	31-05-2024	181,674		0	0	0	181,674	1,452	0	1,452	183,126
<b>Total:</b>			<b>25,798,619</b>		<b>25,196,023</b>	<b>131,415</b>	<b>25,265,676</b>	<b>474,576</b>	<b>240,254</b>	<b>0</b>	<b>240,254</b>	<b>714,830</b>

Note: LPC calculated upto 24-06-2024. Rate of accrual of LPC beyond 24-06-2024 is Rs. 271.67 per day.

Invoice No. **E/06/BM**

Date: **25-06-2024**

**Bansidhar Merchandise Private Ltd.**

12 Alipore Park Road, Kolkata - 700027

BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF:

**MAY 2024**

DUE DATE OF PAYMENT:

**10-July-2024**

BILL RAISED AS PER WBERC TARIFF ORDER 06-03-2024

Meter No. & Description:	22146784	Lv Supply (3 Phase, 415 V) (@ Dock Zone)				
Present Reading on:	30-05-2024	2040 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	61.28 KVA
Previous Reading on:	30-04-2024	1970 Kwh	Total Chrgable Units	72 Kwh	Contracted Demand (CD)	70.00 KVA
<b>Consumption</b>		<b>70 Kwh</b>	Max. KVA Demand Recorded	59.50 KVA	85% of Contracted Demand	59.50 KVA
Days		0	Power Factor	0.00	Demand Penalty (DP)	0.00 KVA
Add. 3% Transmission Loss		2 Kwh	3% Transmission Loss	1.78 KVA	Chargeable Demand (ChD)	<b>61.28 KVA</b>

**Current Month's Billing details**

1. Energy Charge:	498
2. Demand Charge [ChD x ₹ 270/-]:	16,546
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 14000/-]:	17,044
4. MVCA:	17
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 0.00% of item 1:	0
7. Meter Hire Charge:	0
8. Govt. Duty @ (0.00% on sum of item 3,4,& 5):	0
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	3,284
<b>10. Total A/c Meter No. 22146784 :</b>	<b>20,345</b>

Applicable Tariff Scheme:

<b>B-IDI</b>		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 6.92	₹ 270

<b>GRAND TOTAL:</b>	(Rupees twenty thousands three hundreds forty-five only)	<b>₹ 20,345</b>
Plus Arrear Dues, if any:		<b>₹ 0</b>
Less, <b>Rebate:</b>	(Available if payment made within stipulated DUE DATE i.e. 10-Jul-2024)	<b>₹ 171</b>
<b>NET PAYABLE:</b>	(if payment made within 10-Jul-2024) (Rupees twenty thousands one hundred seventy-four only)	<b>₹ 20,174</b>

**Note:**

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0333% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **160405000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated **OUTSTANDING** amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

Invoice No. **E/071/HFTPL**

Date: **25-06-2024**

**Haldia Floating Terminal Pvt. Ltd.**

Sagar Estate, 2, Clive Ghat Street, N.C. Dutta Sarani, 2nd Floor, Room No. 10, Kolkata - 700001

BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF:

**MAY 2024**

DUE DATE OF PAYMENT:

**10-July-2024**

BILL RAISED AS PER WBERC TARIFF ORDER 06-03-2024

Meter No. & Description:	<b>18017142</b>	Bulk Electricity Supply (@ Dock Zone)				
Present Reading on:	30-05-2024	5277900 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	538.07 KVA
Previous Reading on:	29-04-2024	5241400 Kwh	Total Chrgable Units	<b>37595</b> Kwh	Contracted Demand (CD)	1000.00 KVA
<b>Consumption</b>		<b>36500</b> Kwh	Max. KVA Demand Recorded	522.40 KVA	85% of Contracted Demand	850.00 KVA
Days		0	Power Factor	0.74	Demand Penalty (DP)	<b>0.00</b> KVA
Add. 3% Transmission Loss		1095 Kwh	3% Transmission Loss	15.67 KVA	Chargeable Demand (ChD)	<b>850.00</b> KVA

**Current Month's Billing details**

1. Energy Charge:	265,797
2. Demand Charge [ChD x ₹ 384/-]:	326,400
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 200000/-]:	592,197
4. MVCA:	8,647
5. Shortfall Charge of Power Factor @ 3.50% of item 3:	20,727
6. Less. Power Factor Rebate @ 0.00% of item 1:	0
7. Meter Hire Charge:	0
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	93,236
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	119,652
<b>10. Total A/c Meter No. 18017142 :</b>	<b>834,459</b>

Applicable Tariff Scheme:

<b>E(B)</b>		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 7.07	₹ 384

<b>GRAND TOTAL:</b>	(Rupees eight lakhs thirty-four thousands four hundreds fifty-nine only)	<b>₹ 834,459</b>
Plus Arrear Dues, if any:		<b>₹ 0</b>
Less, <b>Rebate:</b>	(Available if payment made within stipulated DUE DATE i.e. 10-Jul-2024)	<b>₹ 6,216</b>
<b>NET PAYABLE:</b>	(if payment made within 10-Jul-2024) (Rupees eight lakhs twenty-eight thousands two hundreds forty-three only)	<b>₹ 828,243</b>

**Note:**

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0333% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated **OUTSTANDING** amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

Invoice No. **E/111/HICT**

Date: **25-06-2024**

**Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]**

GODREJ COLISEUM, OFFICE NO. 801, "C" WING, BEHIND EVERARD NAGAR, OFF. SOMAIYA HOSPITAL  
ROAD, SION EAST, MUMBAI - 400022.

**BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF:**

**MAY 2024**

**DUE DATE OF PAYMENT:**

**10-July-2024**

**BILL RAISED AS PER WBERC TARIFF ORDER 06-03-2024**

Meter No. & Description:	<b>WBE 15463</b>	<b>(3 Phase/440V Supply, Range 3X100 Amps.) P&amp;E Office Gcb (Ac) (@ Dock Zone)</b>			
Present Reading on: 01-06-2024	146608 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	50.89 KVA
Previous Reading on: 01-05-2024	144247 Kwh	Total Chrgable Units	<b>2432</b> Kwh	Contracted Demand (CD)	49.41 KVA
<b>Consumption</b>	<b>2361</b> Kwh	Max. KVA Demand Recorded	49.41 KVA	85% of Contracted Demand	42.00 KVA
Days	0	Power Factor	0.00	Demand Penalty (DP)	<b>1.48</b> KVA
Add. 3% Transmission Loss	71 Kwh	3% Transmission Loss	1.48 KVA	Chargeable Demand (ChD)	<b>50.89</b> KVA

**Current Month's Billing details**

1. Energy Charge:	21,564
2. Demand Charge $[(ChD + (DP \times 60\%)) \times ₹ 60/-]$ :	3,107
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 5188/-]:	24,671
4. MVCA:	559
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 0.00% of item 1:	0
7. Meter Hire Charge:	0
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	3,784
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	4,857
<b>10. Total A/c Meter No. WBE 15463 :</b>	<b>33,871</b>

Applicable Tariff Scheme:

<b>A(CM)</b>		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
First 60 Units @	₹ 5.77	₹ 60
Next 40 Units @	₹ 7.52	₹ 60
Next 50 Units @	₹ 8.20	₹ 60
Next 150 Units @	₹ 8.51	₹ 60
Above 300 Units @	₹ 9.02	₹ 60

Meter No. & Description:	<b>2171421</b>	<b>(3 Phase/440V Supply, Range 10-60 Amps.) P&amp;E Office Gcb (@ Dock Zone)</b>			
Present Reading on: 01-06-2024	272254 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	13.33 KVA
Previous Reading on: 01-05-2024	269526 Kwh	Total Chrgable Units	<b>2810</b> Kwh	Contracted Demand (CD)	12.94 KVA
<b>Consumption</b>	<b>2728</b> Kwh	Max. KVA Demand Recorded	12.94 KVA	85% of Contracted Demand	11.00 KVA
Days	0	Power Factor	0.00	Demand Penalty (DP)	<b>0.39</b> KVA
Add. 3% Transmission Loss	82 Kwh	3% Transmission Loss	0.39 KVA	Chargeable Demand (ChD)	<b>13.33</b> KVA

**Current Month's Billing details**

1. Energy Charge:	24,974
2. Demand Charge $[(ChD + (DP \times 60\%)) \times ₹ 60/-]$ :	814
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 1359/-]:	25,788
4. MVCA:	646
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 0.00% of item 1:	0
7. Meter Hire Charge:	0
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	3,965
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	5,089
<b>10. Total A/c Meter No. 2171421 :</b>	<b>35,488</b>

Applicable Tariff Scheme:

<b>A(CM)</b>		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
First 60 Units @	₹ 5.77	₹ 60
Next 40 Units @	₹ 7.52	₹ 60
Next 50 Units @	₹ 8.20	₹ 60
Next 150 Units @	₹ 8.51	₹ 60
Above 300 Units @	₹ 9.02	₹ 60

Meter No. & Description:	<b>15944299</b>	<b>(3 Phase/440V Supply, Range 50-100 Amps.) At Workshop (@ Dock Zone)</b>			
Present Reading on: 01-06-2024	43176 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	18.18 KVA
Previous Reading on: 01-05-2024	42790 Kwh	Total Chrgable Units	<b>398</b> Kwh	Contracted Demand (CD)	17.65 KVA
<b>Consumption</b>	<b>386</b> Kwh	Max. KVA Demand Recorded	17.65 KVA	85% of Contracted Demand	15.00 KVA
Days	0	Power Factor	0.00	Demand Penalty (DP)	<b>0.53</b> KVA
Add. 3% Transmission Loss	12 Kwh	3% Transmission Loss	0.53 KVA	Chargeable Demand (ChD)	<b>18.18</b> KVA

**Current Month's Billing details**

1. Energy Charge:	2,692
2. Demand Charge $[(ChD + (DP \times 60\%)) \times ₹ 75/-]$ :	1,387
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 3530/-]:	4,079
4. MVCA:	92
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 0.00% of item 1:	0
7. Meter Hire Charge:	0
8. Govt. Duty @ (0.00% on sum of item 3,4,& 5):	0
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	803
<b>10. Total A/c Meter No. 15944299 :</b>	<b>4,974</b>

Applicable Tariff Scheme:

<b>B(I-U)</b>		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
First 166 Units @	₹ 5.23	₹ 75
Next 500 Units @	₹ 7.86	₹ 75
Above 666 Units @	₹ 7.83	₹ 75

Meter No. & Description:	15096160		(3.3 Kv H.T. Supply) At Ranichak Substation (@ Industrial Zone)			
Present Reading on:	01-06-2024	639780 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	197.35 KVA
Previous Reading on:	01-05-2024	604990 Kwh	Total Chrgable Units	35834 Kwh	Contracted Demand (CD)	0.00 KVA
<b>Consumption</b>		<b>34790 Kwh</b>	Max. KVA Demand Recorded	191.60 KVA	85% of Contracted Demand	0.00 KVA
Days		0	Power Factor	0.00	Demand Penalty (DP)	<b>0.00 KVA</b>
Add. 3% Transmission Loss		1044 Kwh	3% Transmission Loss	5.75 KVA	Chargeable Demand (ChD)	<b>197.35 KVA</b>

**Current Month's Billing details**

1. Energy Charge:	253,346
2. Demand Charge [ChD x ₹ 384/-]:	75,782
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 0/-]:	329,128
4. MVCA:	8,242
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 0.00% of item 1:	0
7. Meter Hire Charge:	2,400
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	50,606
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	65,406
<b>10. Total A/c Meter No. 15096160 :</b>	<b>455,782</b>

Applicable Tariff Scheme:

E(B)		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 7.07	₹ 384

Meter No. & Description:	13882889		(3 Phase/440V Supply,200/5 Ct Operated Meter) - Terminal 10/11 (@ Dock Zone)			
Present Reading on:	01-06-2024	340943 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	72.09 KVA
Previous Reading on:	01-05-2024	335754 Kwh	Total Chrgable Units	5345 Kwh	Contracted Demand (CD)	82.35 KVA
<b>Consumption</b>		<b>5189 Kwh</b>	Max. KVA Demand Recorded	69.99 KVA	85% of Contracted Demand	70.00 KVA
Days		0	Power Factor	0.00	Demand Penalty (DP)	<b>0.00 KVA</b>
Add. 3% Transmission Loss		156 Kwh	3% Transmission Loss	2.10 KVA	Chargeable Demand (ChD)	<b>72.09 KVA</b>

**Current Month's Billing details**

1. Energy Charge:	36,987
2. Demand Charge [ChD x ₹ 270/-]:	19,464
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 16470/-]:	56,451
4. MVCA:	1,229
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 0.00% of item 1:	0
7. Meter Hire Charge:	0
8. Govt. Duty @ (12.50% on sum of item 3,4,& 5):	7,210
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	11,103
<b>10. Total A/c Meter No. 13882889 :</b>	<b>75,993</b>

Applicable Tariff Scheme:

B-IDI		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 6.92	₹ 270

<b>GRAND TOTAL:</b>	(Rupees six lakhs six thousands one hundred eight only)	<b>₹ 606,108</b>
Plus Arrear Dues, if any:		<b>₹ 0</b>
Less, <b>Rebate:</b>	(Available if payment made within stipulated DUE DATE i.e. 10-Jul-2024)	<b>₹ 4,509</b>
<b>NET PAYABLE:</b>	(if payment made within 10-Jul-2024) (Rupees six lakhs one thousand five hundreds ninety-nine only)	<b>₹ 601,599</b>

**Note:**

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0333% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated **OUTSTANDING** amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.



Invoice No. **E/385/IRC**

Date: **25-06-2024**

**Indorama India Private Limited**

Ecocentre, EM - 4, 12th Floor, Unit No. ECCL - 1201, Sector V, Salt Lake, Kolkata - 700091

BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF:

**MAY 2024**

DUE DATE OF PAYMENT:

**10-July-2024**

BILL RAISED AS PER WBERC TARIFF ORDER 06-03-2024

Meter No. & Description:	10-04-UNI-6609	Bulk Electricity Supply At Berth No 2 (@ Dock Zone)			
Present Reading on:	30-05-2024 15550 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	143.17 KVA
Previous Reading on:	29-04-2024 0 Kwh	Total Chrgable Units	<b>16016</b> Kwh	Contracted Demand (CD)	150.00 KVA
<b>Consumption</b>	<b>15550</b> Kwh	Max. KVA Demand Recorded	139.00 KVA	85% of Contracted Demand	127.50 KVA
Days	0	Power Factor	0.80	Demand Penalty (DP)	<b>0.00</b> KVA
Add. 3% Transmission Loss	466 Kwh	3% Transmission Loss	4.17 KVA	Chargeable Demand (ChD)	<b>143.17</b> KVA

**Current Month's Billing details**

1. Energy Charge:	113,233
2. Demand Charge [ChD x ₹ 384/-]:	54,977
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 30000/-]:	168,210
4. MVCA:	3,684
5. Shortfall Charge of Power Factor @ 3.00% of item 3:	5,046
6. Less. Power Factor Rebate @ 0.00% of item 1:	0
7. Meter Hire Charge:	2,400
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	26,541
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	34,523
<b>10. Total A/c Meter No. 10-04-UNI-6609 :</b>	<b>240,404</b>

Applicable Tariff Scheme:

E(B)		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 7.07	₹ 384

<b>GRAND TOTAL:</b>	(Rupees two lakhs forty thousands four hundreds four only)	<b>₹ 240,404</b>
Plus Arrear Dues, if any:		<b>₹ 0</b>
Less, <b>Rebate:</b>	(Available if payment made within stipulated DUE DATE i.e. 10-Jul-2024)	<b>₹ 1,769</b>
<b>NET PAYABLE:</b>	(if payment made within 10-Jul-2024) (Rupees two lakhs thirty-eight thousands six hundreds thirty-five only)	<b>₹ 238,635</b>

<b>OUTSTANDING DUES / ADJUSTMENTS:</b>	(Ledger attached for perusal and liquidation of outstanding dues)	
Outstanding Dues towards short-payment:		<b>₹ 0</b>
Late Payment Charges upto 24-06-2024:		<b>472</b>
<b>TOTAL OUTSTANDING Incl. LPC:</b>	(Note: With effect from 25-06-2024 LPC will accrue at Rs. 0.00 per day)	<b>₹ 472</b>

**Note:**

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0333% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated **OUTSTANDING** amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

For GENERAL MANAGER (FINANCE)  
HALDIA DOCK COMPLEX

**ELECTRICITY LEDGER (HIGH TENSION)**

**Indorama India Private Limited**

Bill Period	Bill Sequence	Due Date	Invoice Value	Date of Payment	Payment Amount	Rebate Allowed	Principal Payment	Principal Outstanding	LPC Accrued	Payment against LPC	Outstanding LPC	Outstanding Incl. LPC
2022-09	E/365/IRC	07-11-2022	212,403	01-11-2022	210,871	1,532	212,403	0	0	0	0	0
2022-10	E/366/IRC	13-12-2022	248,986	02-12-2022	247,186	1,800	248,986	0	0	0	0	0
2022-11	E/367/IRC	03-01-2023	213,409	22-12-2022	211,869	1,540	213,409	0	0	0	0	0
2022-12	E/368/IRC	02-02-2023	242,457	24-01-2023	240,705	1,752	242,457	0	0	0	0	0
2023-01	E/369/IRC	06-03-2023	315,447	22-02-2023	313,161	2,286	315,447	0	0	0	0	0
2023-02	E/370/IRC	03-04-2023	413,425	22-03-2023	410,423	3,002	413,425	0	0	0	0	0
2023-03	E/371/IRC	09-05-2023	223,888	04-05-2023	222,272	1,616	223,888	0	0	0	0	0
2023-04	E/372/IRC	06-06-2023	330,744	29-05-2023	328,346	2,398	330,744	0	0	0	0	0
2023-05	E/373/IRC	06-07-2023	414,807	24-06-2023	411,795	3,012	414,807	0	0	0	0	0
2023-06	E/374/IRC	03-08-2023	426,268	24-07-2023	423,172	3,096	426,268	0	0	0	0	0
2023-07	E/375/IRC	11-09-2023	354,343	05-09-2023	351,773	2,570	354,343	0	0	0	0	0
2023-08	E/376/IRC	06-10-2023	317,963	26-09-2023	315,659	2,304	317,963	0	0	0	0	0
2023-09	E/377/IRC	06-11-2023	319,810	30-10-2023	317,492	2,318	319,810	0	0	0	0	0
2023-10	E/378/IRC	08-12-2023	341,512	05-12-2023	339,036	2,476	341,512	0	0	0	0	0
2023-11	E/379/IRC	04-01-2024	282,494	26-12-2023	280,449	2,045	282,494	0	0	0	0	0
2023-12	E/380/IRC	15-02-2024	320,348	07-02-2024	318,026	2,322	320,348	0	0	0	0	0
2024-01	E/381/IRC	22-03-2024	267,848	14-03-2024	265,874	1,974	267,848	0	0	0	0	0
2024-02	E/382/IRC	12-04-2024	219,135	08-04-2024	217,524	1,611	219,135	0	0	0	0	0
2024-03	E/383/IRC	03-05-2024	226,421	08-05-2024	226,421	0	226,421	0	472	0	472	472
2024-04	E/384/IRC	31-05-2024	342,449	21-05-2024	339,919	2,530	342,449	0	0	0	0	0
<b>Total:</b>			<b>6,034,157</b>		<b>5,991,973</b>	<b>42,184</b>	<b>6,034,157</b>	<b>0</b>	<b>472</b>	<b>0</b>	<b>472</b>	<b>472</b>

Note: LPC calculated upto 24-06-2024. Rate of accrual of LPC beyond 24-06-2024 is Rs. 0.00 per day.

Invoice No. **E/247/ISPHL**

Date: **25-06-2024**

**International Seaports (Haldia) Pvt. Ltd.**

Old KoPT Complex, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

**BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF:**

**MAY 2024**

**DUE DATE OF PAYMENT:**

**10-July-2024**

**BILL RAISED AS PER WBERC TARIFF ORDER 06-03-2024**

Meter No. & Description:	<b>E38/87-0/803</b>	<b>Bulk Electricity Supply At Berth No 4A (Digital Tri-Vector Meter) (@ Dock Zone)</b>				
Present Reading on:	30-05-2024	281892 Kwh	Transmission Loss (57.6 Kwh/day)	1786 Kwh	Actual Max. Demand	1212.31 KVA
Previous Reading on:	29-04-2024	0 Kwh	Total Chrgable Units	<b>292135</b> Kwh	Contracted Demand (CD)	1600.00 KVA
<b>Consumption</b>		<b>281892</b> Kwh	Max. KVA Demand Recorded	1177.00 KVA	85% of Contracted Demand	1360.00 KVA
Days	31		Power Factor	0.94	Demand Penalty (DP)	<b>0.00</b> KVA
Add. 3% Transmission Loss	8457 Kwh		3% Transmission Loss	35.31 KVA	Chargeable Demand (ChD)	<b>1360.00</b> KVA

**Current Month's Billing details**

1. Energy Charge:	2,018,653
2. Demand Charge [ChD x ₹ 384/-]:	522,240
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 320000/-]:	2,540,893
4. MVCA:	67,191
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 1.00% of item 1:	25,409
7. Meter Hire Charge:	2,400
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	391,213
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	502,518
<b>10. Total A/c Meter No. E38/87-0/803 :</b>	<b>3,478,806</b>

Applicable Tariff Scheme:

<b>F(B)</b>		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 6.91	₹ 384

<b>GRAND TOTAL:</b>	(Rupees thirty-four lakhs seventy-eight thousands eight hundreds six only)	<b>₹ 3,478,806</b>
Plus Arrear Dues, if any:		<b>₹ 0</b>
Less, <b>Rebate:</b>	(Available if payment made within stipulated DUE DATE i.e. 10-Jul-2024)	<b>₹ 26,081</b>
<b>NET PAYABLE:</b>	(if payment made within 10-Jul-2024) (Rupees thirty-four lakhs fifty-two thousands seven hundreds twenty-five only)	<b>₹ 3,452,725</b>

**Note:**

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0333% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **160405000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated **OUTSTANDING** amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

Invoice No. E/224/TMIL

Date: 25-06-2024

TM International Logistis Ltd.

FINGER JETTY ROAD, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF:

MAY 2024

DUE DATE OF PAYMENT:

10-July-2024

BILL RAISED AS PER WBERC TARIFF ORDER 06-03-2024

Meter No. & Description:	X2170733	Bulk Electricity Supply At Berth No 12 (@ Dock Zone)				
Present Reading on:	30-05-2024	9140 Kwh	Transmission Loss (57.6 Kwh/day)	335 Kwh	Actual Max. Demand	52.53 KVA
Previous Reading on:	30-04-2024	100 Kwh	Total Chrgable Units	9646 Kwh	Contracted Demand (CD)	135.00 KVA
<b>Consumption</b>		<b>9040 Kwh</b>	Max. KVA Demand Recorded	51.00 KVA	85% of Contracted Demand	114.75 KVA
Days		30	Power Factor	0.98	Demand Penalty (DP)	0.00 KVA
Add. 3% Transmission Loss		271 Kwh	3% Transmission Loss	1.53 KVA	Chargeable Demand (ChD)	114.75 KVA

**Current Month's Billing details**

1. Energy Charge:	68,197
2. Demand Charge [ChD x ₹ 384/-]:	44,064
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 27000/-]:	112,261
4. MVCA:	2,219
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 3.00% of item 1:	2,046
7. Meter Hire Charge:	2,400
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	17,172
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	22,499
<b>10. Total A/c Meter No. X2170733 :</b>	<b>154,505</b>

Applicable Tariff Scheme:

E(B)		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 7.07	₹ 384

<b>GRAND TOTAL:</b>	(Rupees one lakh fifty-four thousands five hundreds five only)	<b>₹ 154,505</b>
Plus Arrear Dues, if any:		<b>₹ 0</b>
Less, <b>Rebate:</b>	(Available if payment made within stipulated DUE DATE i.e. 10-Jul-2024)	<b>₹ 1,145</b>
<b>NET PAYABLE:</b>	(if payment made within 10-Jul-2024) (Rupees one lakh fifty-three thousands three hundreds sixty only)	<b>₹ 153,360</b>

**Note:**

- (1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0333% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.
- (2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated **OUTSTANDING** amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.